Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 9,597	_	3,837	4,455	-3,157	396	0	14,336	0	0	13,425
Natural Gas Liquids and LRGs		201	376 118	_	-5,001 -425	-39 7	_	500 203	1	1,517 371	1,787 309
Liquefied Petroleum Gases		201	258	_	-4.576	-46	_	297	0	1.146	1.478
Ethane/Ethylene		0	0	_	-2,528	-4		0	0	115	453
Propane/Propylene		275	174	_	-1,273	-11	_	0	0	1,035	444
Normal Butane/Butylene		-34	75		-460	-27		178	0	93	344
Isobutane/Isobutylene		-40	9	_	-315	-27 -4	_	119	0	-97	237
Other Liquids	. 392	_	0	_	0	-98	_	669	3	-182	4,550
Other Hydrocarbons/Oxygenates	. 149	_	0	_	0	51	_	95	3	0	214
Unfinished Oils		_	0	_	0	-10	_	192	0	-182	2,412
Motor Gasoline Blend. Comp		_	0	_	0	-139	_	382	0	0	1,924
Aviation Gasoline Blend. Comp		_	0	_	0	0	_	0	0	0	0
Finished Petroleum Products		15,803	240	_	1,813	-445	_	_	22	18,170	12,558
Finished Motor Gasoline		7,948	11	_	337	-154	_	_	3	8,338	5,370
Reformulated		0	0	_	0	0	_	_	0	0	0
Oxygenated	. 1,338	366	0	_	5	-165	_	_	3	1,872	0
Other	1,448	7,582	11	_	332	11	_	_	1	6,466	5,370
Finished Aviation Gasoline	. —	14	11	_	15	-6	_	_	0	46	36
Jet Fuel	_	760	0	_	1,064	-214	_	_	0	2,038	769
Naphtha-Type	_	0	0	_	0	0	_	_	0	0	0
Kerosene-Type	. —	760	0	_	1,064	-214	_	_	0	2,038	769
Kerosene		-11	0	_	0	-37	_	_	0	26	112
Distillate Fuel Oil	_	4,381	218	_	397	-450	_	_	0	5,446	2,898
0.05 percent sulfur and under		3,603	101	_	398	-336	_	_	0	4,438	2,585
Greater than 0.05 percent sulfur		778	117	_	-1	-114	_	_	0	1,008	313
Residual Fuel Oil		275	0	_	0	-94	_	_	0	369	314
Petrochemical Feedstocks ^e	. –	15	0	_	0	-1	_	_	0	16	0
Special Naphthas	. –	0	0	_	0	0	_	_	1	-1	6
Lubricants	_	0	0	_	0	0	_	_	13	-13	0
Waxes	. –	110	0	_	0	-1	_	_	1	110	8
Petroleum Coke		490	0	_	0	33	_	_	0	457	112
Asphalt and Road Oil		1,214	0	_	0	477	_	_	4	733	2,911
Still Gas	. —	552	0	_	0	0	_	_	0	552	0
Miscellaneous Products	_	55	0	_	0	2	_	_	0	53	22
Total	16,283	16,004	4,453	4,455	-6,345	-186	0	15,505	26	19,505	32,320

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

⁼ Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.